

Sampling and Analysis of Dredged Material: A Proposal for Assessing Oil Contamination

**Jeffery Steevens and Tom Fredette
ERDC-Environmental Laboratory**



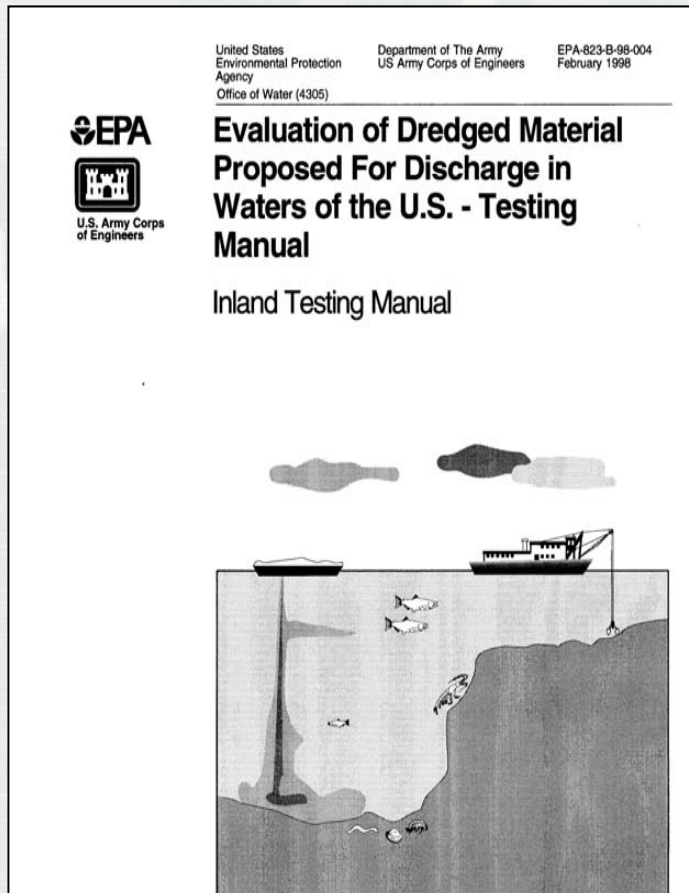
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Overview

- Existing Guidance
- Regional Guidance
- Step-Wise Consideration of Oil Contamination



Inland Testing Manual



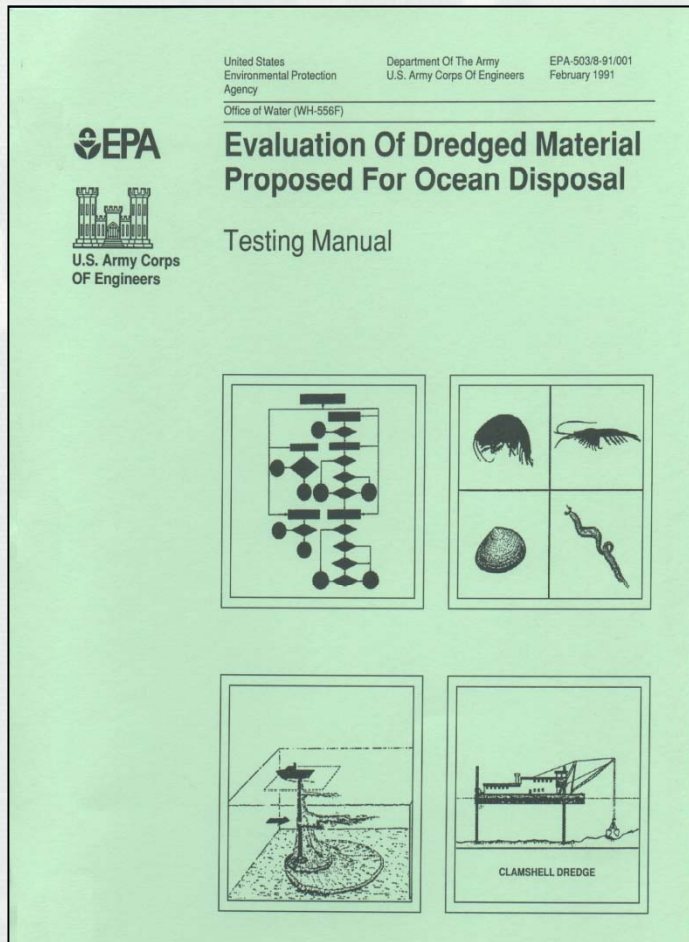
- Addresses CWA
- Interim guidance in 1976, updated in 1998
- Included:
 - ▶ Effects-based testing
 - ▶ Sequenced > Tiered

DM placement *“will not cause an unacceptable adverse impact”*



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Ocean Testing Manual



- Addresses MPRSA
- Originally developed in 1977, updated in 1991
- Included:

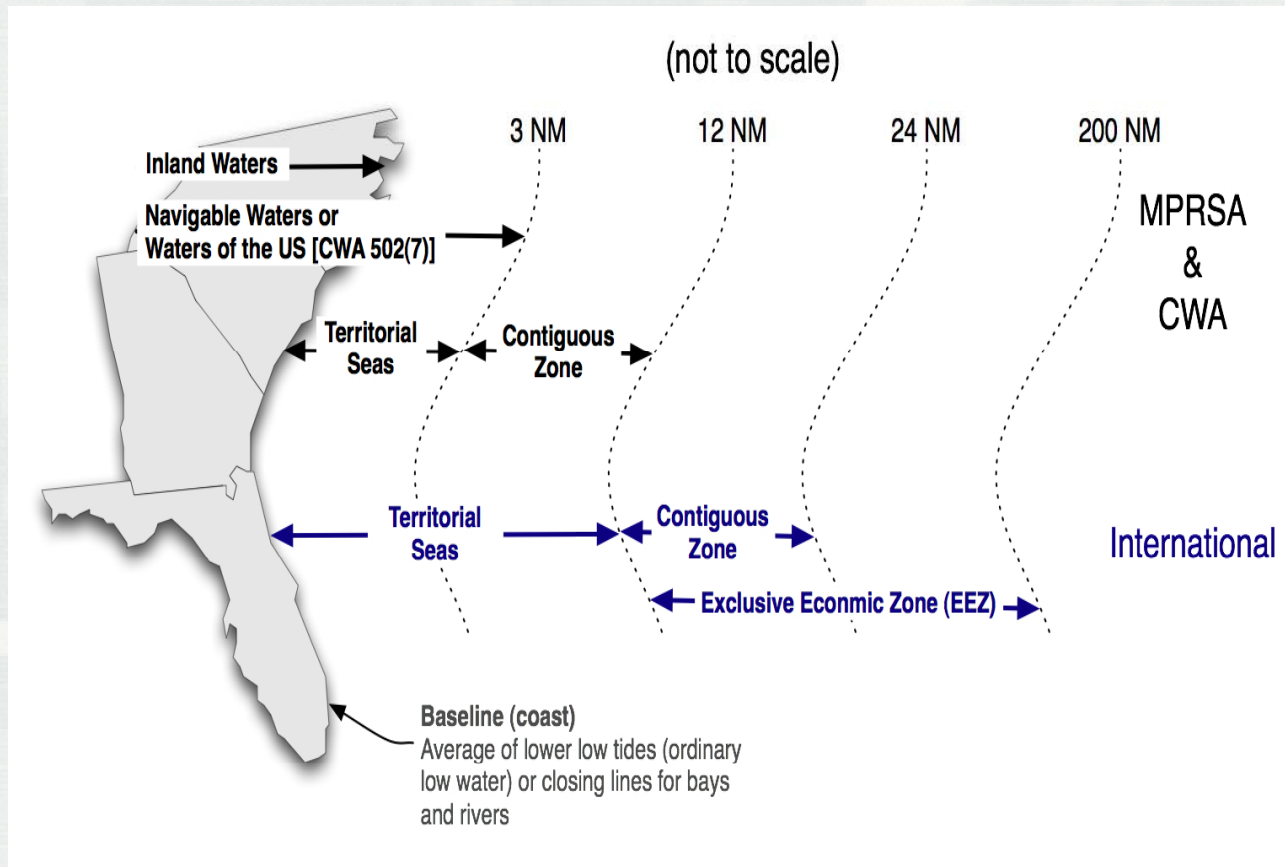
- ▶ Effects-based testing
- ▶ Bioaccumulation
- ▶ Sequenced > Tiered

**DM placement in ocean will not
“unreasonably degrade or
endanger: human health, welfare,
or amenities, marine
environment, ecological systems,
or economic potentialities”**



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Where do MPRSA and CWA Apply?

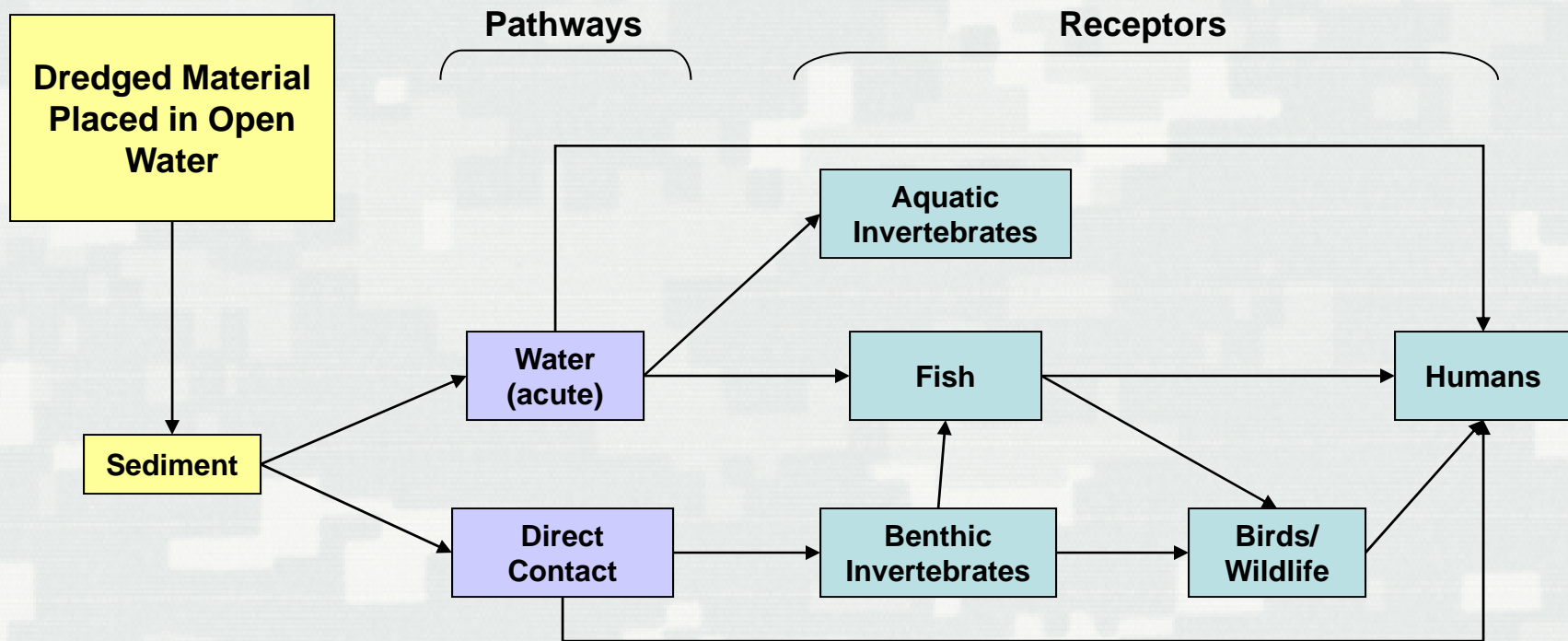


Dredged Material Testing Manuals

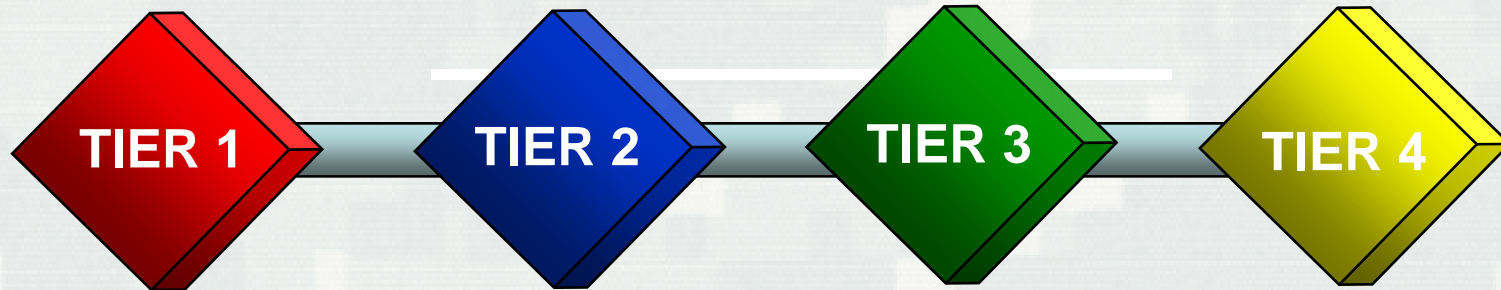
- Tiered testing and evaluation
- Testing procedures (elutriate, benthic, and bioaccumulation)
- Computer models for mixing
- Statistical tools, QA/QC, and data interpretation
- Case-specific evaluations



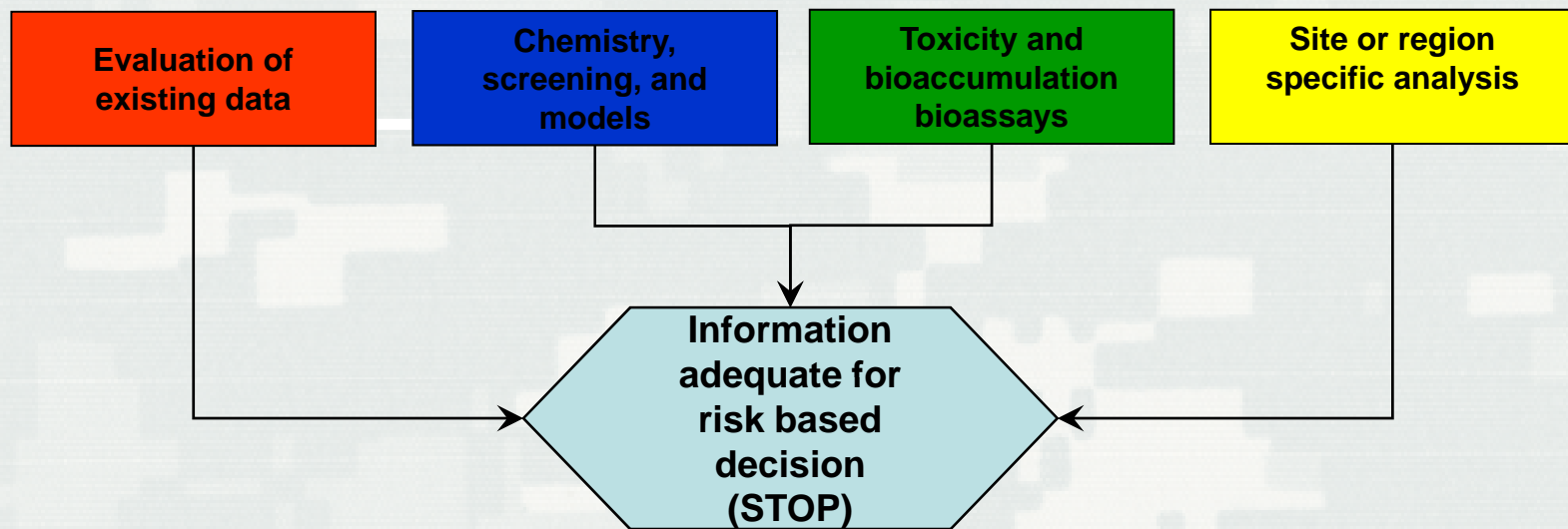
Conceptual Model: Open Water Placement of DM



Guidance Manuals: 4 Tiered Procedure



Tiered process → follow as far as necessary to make decision



Increasing cost, information and resolution



Tier I

- Examine existing information
 - ▶ Contaminant sources
 - Pathways of contaminant sources
 - Spill information
 - ▶ Physical characteristics of site
 - Bathymetry, currents, deposition, time since last dredging was required
 - ▶ Prior physical monitoring



Tier I

- Exclusions from testing
 - ▶ MPRSA
 - Predominantly sand, gravel, rock and high energy environment (or)
 - Beach nourishment material (or)
 - Substantially the same as disposal and “far removed” from sources of contamination
 - ▶ CWA
 - Not a carrier of contaminants (e.g. sand)
 - Far removed from sources of contaminants
 - Adjacent to placement site
 - If constraints are available to manage sediments



Tier I

- Identify Contaminants of Concern
 - ▶ Presence in sediment
 - ▶ Chemical properties
 - Water solubility
 - Persistence
 - ▶ Toxicological significance
 - ▶ Propensity to bioaccumulate



Other Tiers

- Tier II
 - ▶ Water column screen
 - ▶ Thermodynamically based bioaccumulation potential (TBP)
- Tier III
 - ▶ Elutriate, Sediment Toxicity, and Bioaccumulation Bioassays
- Tier IV
 - ▶ Site specific studies



Regional Guidance

- Region 4 Regional Implementation Manual
 - ▶ http://www.epa.gov/region4/water/oceans/documents/SERIM_Final_August%202008.pdf
- Region 6 Regional Implementation Agreement
 - ▶ <http://www.epa.gov/region6/water/ecopro/em/ocean/ria.pdf>
- Provide Region/Division specific administrative process agreements.



Regional Guidance

- Two regional guidance documents recommend that a Tier 1 exclusion of additional testing can be made
 - ▶ Existing data are less than 5 years old
 - ▶ Conditions of the sediment have not changed since the previous evaluation.
- In the case of the Deepwater Horizon oil contamination, confirmation may be required to demonstrate the site has not been contaminated with sufficient levels of oil to result in a different outcome ^{TJF4} from the previous testing.



Oil Contamination Assessment

- Goals
 1. Has the sediment changed from previous testing?
 2. Are the testing results different from previous results?
- Part of Tier 1 process
- Stepwise process
 - ▶ Intended to provide a screening level assessment
 - ▶ Rapid analysis, short turn around for decision making
 - ▶ May lead to a re-evaluation of sediments
- Near-term evaluation process (next 1-3 years)



Oil Contamination Assessment: Tier 1

- Evaluate existing data
 - ▶ Historical data (previous testing and baseline)
 - ▶ Recovery/Post Spill data ERMA
- Screening level analysis of sediments
 - ▶ Collect small number of samples from site using gravity corer or similar device
 - ▶ Analyze using fluorescence, ELISA, or similar method to determine TPH to level around 1/2 of agreed upon screening value
- Analysis
 - ▶ Compare existing pre/post spill data for region (if post spill data are available)
 - ▶ Compare screening results to conservative total oil value protective of benthic effects
 - ▶ If pre/post data are substantially different and measured levels exceed a screening level, confirmatory chemistry is required.



Oil Contamination: Step 2

- Samples analyzed using comprehensive spill response list:
 - ▶ TPH, ORO, GRO, DRO
 - ▶ 34 priority PAH and alkylated PAH
 - ▶ Fingerprinting of DH oil
- Compare results to a relevant screening level
 - ▶ Regional value
 - ▶ Total oil
 - ▶ Total PAH (ESB)
- If chemistry results exceed a relevant sediment screening value (i.e., predicts potential for biological effects), then bioassays should be conducted to confirm prediction.



Oil Contamination: Step 3

- Bioassay used to determine substantial change in toxicity as compared to that measured in previous data.
- Can be conducted with traditional 10-day bioassay as outlined in current guidance, or
- Conducted using an alternative rapid bioassay calibrated to 10-day bioassay.
- Compare results of historical data and evaluate using existing national/regional guidance.



Questions to Resolve

- Chemistry and Sampling
 - ▶ How (grab/core) and when (frequency, project planning, other events) should sampling be done?
 - ▶ What analysis for oil? dispersants?
- Reference sites?
- Appropriate chemistry screening methods?
- How to compare chemistry and biological results (pre/post spill)?
- What are relevant screening values?
- What bioassays are relevant? Short term? Sensitive bioassays?

