Oil Spill Chemistry, Laboratory Analysis, and Field Screening

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Outline

‘Historical’ efforts
- Initial work dates back to 2008
  - MVN, SPN – Both started as DOTS responses
  - Decades of experience with PAHs
    - More recently Alkylated-PAHs

Laboratory Analysis
- Methods
- Characterization of source and weathered oil
  - PAHs and Alkylated PAHs
  - GRO/DRO/ORO
  - Degradation/Photolysis

Field Analysis
- Portable GC-MS instruments
- Screening test kit / Demonstration
2008 Efforts

- 2008 Events
  - Oil spill in San Francisco Bay (December, 2007)
    - Initial ERDC response options included field portable GC-MS
    - Slow startup due to holidays and shipping instrument to CA
    - SPN used Pom-Poms
  - Lower MS River Barge Sinking
    - Same Field Instrumentation Response Option
      - Coupled to laboratory analysis of samples
    - Faster Deployment
    - In-Field ‘discovery’ of colorimetric oil determination
      - Subsequent laboratory optimization
      - Later developed into current fluorescence based method
Techniques

- GC-MS
  - Polycyclic Aromatic Hydrocarbons – 8270
  - Alkylated PAHs – 8272 / Modified 8270
  - Alkanes (C8 to 40) – Modified 8015
  - Volatiles (GRO, BTEX) – 8260

- GC-FID
  - Alkanes – 8015

- Other
  - Oil and Grease – 1664
  - Metals – 6020
Sample Analysis

- **Background**
  - Five Soil and Five water samples collected by ERDC/USGS
    - Very Low Levels or non-detects
    - <0.02 μg/L in water, 4.1-74 μg/kg Benzo (a) pyrene, Chrysene/Fluorene in 2 samples
  - Surface Oil Samples provided by MVN
  - Source Oil and weathered sample provided by MVN from BP
  - Alabama Geological Survey shoreline groundwater samples

- **Standard Analyte List**
  - GRO/DRO/ORO
  - PAHs, Alkylated-PAHs
  - Oil and Grease
Characterization

- South Louisiana Crude
  - Commercially available standard from Fisher Scientific
  - Compared to field collected samples provided by MVN

**ALKANES**

- MSC 252 Surface Oil S2
- South LA Reference Oil

**PAHs**

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- South LA Reference Oil

**ALKANES**

- MSC 252 Surface Oil S3
- South LA Reference Oil

**ALKANES**

- MSRC 570 a1 Skimmer Oil (Weathered Oil)
- South LA Reference Oil

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Fingerprinting Analysis

- Specific organic compounds/patterns
  - Aliphatic Hydrocarbons
  - PAHs and Alkylated-PAHs
  - Large Aromatics/Biomarkers
    - Dibenzothiophene
    - Hopanes
    - Steranes
  - LSU GC-MS analysis of South Louisiana Crude
    - Initial samples were a slightly weathered surface oil
Degradation

- Losses due to volatilization
  - Biological Degradation
  - Photolysis

Hexane Insoluble Residue After Photolysis

BP Source Oil After Photolysis

South La Oil After Photolysis
Characterization/Degradation

- **BP Crude**
  - Source Oil
  - UV Weathering
    - 6 hours, 300nm
Field-Portable GC-MS

- Originally Developed for Explosives

Analysis of 10 µg/L TNT in well water

10 µg/L TNT x 100x Concentration = 1000 µg/L TNT

Direct Push Well

500 mL sample of well water

Extracted using SPE Cartridge

Eluted off of SPE Cartridge using 5 mL solvent for analysis

HPLC Analysis of Lab Extracted Samples

Y = 0.94 * x - 0.00012

R² = 0.99

HPLC Analysis of Field Extracted Samples
2008 MS River Deployment

- Analysis of PAHs in Dredged Material
  - Laboratory based GC-MS is standard PAH analysis method
    - Samples taken during active dredging operations
  - Field instrument provides near real time analysis
2008 MS River Deployment

- Similar ‘laboratory’ set-up as field explosives analysis
  - Solids extraction by hexane using sonication
  - Liquid extraction by methylene chloride using separatory funnel
In-Field Analysis Comparison

- PAHs in Dredged Material
  - PAHs below action limits, allowed dredging to continue
Field Screening Test Kit

- Hexane extraction of oil produces colored liquid solution
  - Colorimetric screening for heavy oil
  - Extraction based on Method 1664, Oil and Grease (HEM)

ERDC Field Fuel Oil Screening Kit – 2008

Test vials containing hexane extraction solvent and drying agent, and example extract solution

Scoop and Spatula for measuring and mixing

Blank to 100 mg/L Calibration Solutions
Test Kit Modifications

- Modifications for ‘Light Sweet’ Crude – 2010
  - Fluorescence Detection
  - Field Fluorometer
    - 5 mg/L compared to 10 mg/L with heavy oil colored solution
  - Deployed by MVN and SAM in 2010
Test Kit Demonstration

- Standards from 5 to 1000 mg/L (and Blank)
  - Below 100 mg/L, Light Sweet Crude is not visible without fluorescence
  - Fluorescence is clear, particularly with little ambient light
- “Natural” Samples
  - Pond water and Indiana Harbor Sediment
Questions

Thanks